



Air Quality Operating Permit Application Form

Lincoln-Lancaster County Health Department

Environmental Public Health Division - Air Quality Program

Lincoln, NE 68510

ph: (402) 441-8040

fax: (402) 441-3890

<http://www.lincoln.ne.gov/city/health/envIRON/pollu/air.htm>

Purpose of Application:

☐ Initial Operating Permit

☐ Operating Permit Modification

☒ Operating Permit Renewal

☒ Revise Previously Submitted Application

SECTION 1: ADMINISTRATIVE INFORMATION AND RESPONSIBLE OFFICIAL CERTIFICATION

Part A: Company Information

Company Name:	Zoetis Inc.				
Company Address:	100 Campus Drive				
Company City:	Florham Park	Company State:	New Jersey	Company ZIP:	07932
Is the business incorporated?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If so, name the state where incorporated:		Delaware	

Part B: General Facility Information

Facility Name:	Zoetis LLC				
LLCHD Facility ID #:	31-109 00134				
Facility Physical Address:	601 West Cornhusker Highway				
Facility City:	Lincoln	Facility State:	Nebraska	Facility ZIP:	68521
Facility NAICS Code(s):	325414	Biological Product (except Diagnostic) Manufacturing			
Is the facility located within 50 miles of another state?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If so, which state(s)?	<input checked="" type="checkbox"/> Iowa	<input type="checkbox"/> Kansas	<input type="checkbox"/> Missouri
Is the facility located on leased property?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				

Part C: Contact Information


Facility Contact Person:	Jack Coogan				
Facility Contact Person Title or Responsibility:	Director, Environmental Health & Safety				
Phone Number:	(402) 441-2648	E-Mail:	jack.coogan@zoetis.com		
Alternate Phone Number: (optional)		Fax Number: (optional)	(402) 441-2595		
Who is the primary contact for questions regarding this application?	<input checked="" type="checkbox"/> Facility Contact Person <input type="checkbox"/> Other				

SECTION 1: ADMINISTRATIVE INFORMATION AND RESPONSIBLE OFFICIAL CERTIFICATION

Part D: Permit Information

Does this facility currently hold an operating permit issued by the LLCHD?		<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
If so, what type of operating permit does the facility hold?	<input type="checkbox"/> Class I (Title V) - Major Source	<input type="checkbox"/> Class II - Minor Source	
	<input checked="" type="checkbox"/> Class II - Synthetic Minor Source		
What is the expiration date of the operating permit you currently hold?		7/14/2019	
Does this facility currently hold one or more construction permits issued by the LLCHD?		<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
If so, list the numbers for all currently effective construction permits. Do not include superceded permits.	087A, 088A	089A, 090A	091A, 092A
	094A	162	
If you know what type of permit you are applying for, check the appropriate box:	<input type="checkbox"/> Class I (Title V) - Major Source	<input type="checkbox"/> Class II - Minor Source	
	<input checked="" type="checkbox"/> Class II - Synthetic Minor Source	<input type="checkbox"/> I do not know permit type.	

Part E: Responsible Official Certification

Compliance Certification <input checked="" type="checkbox"/> Agree <input type="checkbox"/> Disagree	I hereby certify that, based on information and belief formed after reasonable inquiry, the facility that emits air pollutants, which is identified in this application and that is subject to the applicable requirements identified in Section 9: 1. Is in compliance with all applicable requirements, except as described in Section 9; 2. Will continue to comply with all applicable requirements for which compliance has been achieved; and, 3. Will comply with all applicable requirements for which compliance is not currently achieved
Truth and Accuracy Certification <input checked="" type="checkbox"/> Agree <input type="checkbox"/> Disagree	I certify under penalty of law that, based on information and belief formed after reasonable inquiry, the statements and information contained in this Air Quality Operating Permit application are true, complete, and accurate. I certify that all hard copies of this application are identical in content.
Electronic Copy Certification <input checked="" type="checkbox"/> Agree <input type="checkbox"/> Disagree <input type="checkbox"/> Not Applicable	I certify under penalty of law that, based on information and belief formed after reasonable inquiry, the statements and information contained in the electronic copy of the Air Quality Operating Permit application are identical in content to the hard copy submittal.
Citizenship Attestation <input checked="" type="checkbox"/> Agree <input type="checkbox"/> Disagree	For the purpose of complying with Neb. Rev. Stat. §§4-108 through 4-114, I attest as follows (<u>check one</u>): <input checked="" type="checkbox"/> I am a citizen of the United States. OR <input type="checkbox"/> I am a qualified alien under the federal Immigration and Nationality Act, and will provide my immigration status, alien number, and USCIS documentation upon request. I hereby attest that my responses and the information provided on this form and any related application for public benefits are true, complete, and accurate, and I understand that this information may be used to verify my lawful presence in the United States.
Responsible Official Name: (printed or typed)	Betty Mason
Responsible Official Title:	Site Leader
Responsible Official Signature:	
Date:	19 DEC 18



SECTION 2: DETAILED SOURCE INFORMATION

Part A: Operating Schedule

Is this source operated seasonally, or year-round?	<input type="checkbox"/> Seasonal	<input checked="" type="checkbox"/> Year-Round	
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Provide the normal operating schedule:	Hours per Day:		24
	Days per Week:		7
	Weeks per Year:		52
Does the source operate under an alternative schedule on a regular basis?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Part B: Facility Description

On separate sheet(s) of paper, provide a detailed narrative description of the facility. Explain the stages in each process that may result in the discharge of an air pollutant. Include all emission points, emission units, pollution control equipment, and identification numbers. The narrative should complement the facility layout and process flow diagrams.

Is a Facility Description attached to your application?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	--

Part C: Facility Layout Diagram

On a separate sheet(s) of paper, provide a detailed diagram or site drawing that includes all buildings, stacks, emission points and units, control equipment, tanks, etc. identified in this application. Make sure all elements in the drawing are properly identified, drawn to scale, and consistent with other sections of this application. The facility diagram should show the location of all buildings, structures, stacks, and property boundaries. Fences or other public access restrictions should be shown or identified and described. Be sure to identify adjacent roads and include a north arrow. Include an effective date for the diagram.

Is a Facility Layout Diagram included with your application?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
--	--

Part D: Process Flow Diagram

On separate sheet(s) of paper, provide a detailed narrative description of the facility. Explain the stages in each process that may result in the discharge of an air pollutant. Include all emission points, emission units, pollution control equipment, and identification numbers. The narrative should complement the facility layout and process flow diagrams.

Is a Process Flow Diagram included with your application?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	--



SECTION 2: DETAILED SOURCE INFORMATION

Part E: Emission Calculations

Indicate which method(s) will be used to calculate emissions: (check all that apply)

- | | |
|--|--|
| <input checked="" type="checkbox"/> AP-42 or WebFIRE Emission Factors | |
| <input type="checkbox"/> Emission Factors from Stack Testing * | |
| <input checked="" type="checkbox"/> Material Mass-Balance Calculations * | |
| <input type="checkbox"/> Other (specify >>>>) * | |
| <input type="checkbox"/> Other (specify >>>>) * | |
| <input type="checkbox"/> Other (specify >>>>) * | |

If using emission factors or calculation methods other than those provided in AP-42 or WebFIRE, attach a copy of any alternate emission factors (including stack test results) and/or emission calculations as an attachment to this application.

Indicate how material and/or fuel use will be substantiated:

- | | |
|--|---|
| <input checked="" type="checkbox"/> Material / Fuel Supplier Record(s) | |
| <input type="checkbox"/> Material / Fuel Use Logbook(s) | |
| <input type="checkbox"/> Receiving / Load-Out Scale Tickets | |
| <input checked="" type="checkbox"/> Other (specify >>>>) | Fuel Oil Supplier Records for Fuel Oil Sulfur Content |
| <input type="checkbox"/> Other (specify >>>>) | |
| <input type="checkbox"/> Other (specify >>>>) | |



SECTION 3 – EMISSION POINT SUMMARY

Table 3-A: Emission Unit Identification

Emission Unit #		Source Classification	Emission Point Description	Emission Segment Description
Point #	Segment #	Code # (SCC)		
1	1	1-02-005-02	Boiler #2 (BOIL 0002)	#2 Fuel Oil
1	2	1-02-006-02	Boiler #2 (BOIL 0002)	Natural Gas
2	1	1-02-005-02	Boiler #1 (BOIL 0001)	#2 Fuel Oil
2	2	1-02-006-02	Boiler #1 (BOIL 0001)	Natural Gas
5	1	5-02-005-05	Pathological Incinerator (Therm-Tec PU-800-1250 800 lb/hr)	Natural Gas
12	1	3-01-060-12	Glatt Granulator	Pharmaceutical Preparations
13	1	3-01-060-99	Dust Collector 1	Pharmaceutical Preparations
13	2	3-01-060-99	Dust Collector 2	Pharmaceutical Preparations
17	1	1-02-005-02	Boiler #0301 (BOIL 0301)	#2 Fuel Oil
17	2	1-02-006-02	Boiler #0301 (BOIL 0301)	Natural Gas
18	1	1-02-005-02	Boiler #0302 (BOIL 0302)	#2 Fuel Oil
18	2	1-02-006-02	Boiler #0302 (BOIL 0302)	Natural Gas
19	1	1-02-005-02	Boiler #0303 (BOIL 0303)	#2 Fuel Oil
19	2	1-02-006-02	Boiler #0303 (BOIL 0303)	Natural Gas
20	1	3-01-030-09	Synovex Fluid Bed Dryer	Ethanol
20	2	3-01-030-09	Synovex Fluid Bed Dryer	Methanol
20	3	3-01-030-09	Synovex Fluid Bed Dryer	Particulate Matter
21	1	3-01-060-99	Synovex Fume Hood	Ethanol
21	2	3-01-060-99	Synovex Fume Hood	Methanol
22	1	3-01-060-11	Synovex Dust Collector 1	Particulate Matter
23	1	3-01-060-11	Synovex Dust Collector 2	Particulate Matter
24	1	2-02-004-01	Emergency Generator GEN0023 (Cummins KTA19-G4 - 840 hp)	Diesel
25	1	2-02-001-02	Emergency Generator GEN0004 (CAT 3208 - 200 hp)	Diesel
26	1	2-02-001-02	Emergency Generator GEN0001 (CAT 3408 - 598 hp)	Diesel
27	1	2-02-001-02	Emergency Generator GEN0005 (Cummins NTA-855-G3 - 535 hp)	Diesel
28	1	2-02-004-01	Emergency Generator GEN0007 (Cummins KTTA50-G2 - 2200 hp)	Diesel
29	1	2-02-001-02	Emergency Generator GEN0024 (Cummins NTA-855-G3 - 535 hp)	Diesel
30	1	2-02-004-01	Emergency Generator GEN0017 (Cummins KTA19-G3 - 685 hp)	Diesel
31	1	2-02-004-01	Emergency Generator GEN0018 (Cummins KTA19-G4 - 685 hp)	Diesel
32	1	2-02-001-02	Emergency Generator P1187 (Cummins NT855-F3 - 300 hp)	Diesel
33	1	2-02-002-53	Emergency Generator GEN0010 (Ford LSG-8751-6003-C - 140 hp)	Natural Gas
34	1	2-02-002-53	Emergency Generator GEN0013 (Waukesha F817-GU - 200 hp)	Natural Gas
35	1	2-02-002-53	Emergency Generator GEN0008 (Ford 7903 - 100 hp)	Natural Gas
36	1	2-02-002-53	Emergency Generator GEN0011 (Ford 1-902 - 100 hp)	Natural Gas
37	1	2-02-002-53	Emergency Generator GEN0010 (Ford LSG-8751-6003-A - 140 hp)	Natural Gas



SECTION 3 – EMISSION POINT SUMMARY

Table 3-B: Stack / Release Point Information

* Stack information not required for fugitive sources.

Emission Unit #	Associated Emission Unit	Latitude (decimal deg.)	Longitude (decimal deg.)	Elevation (feet a.s.l.)	Stack Height (feet)	Stack Inside Diameter (feet)	Exhaust Temp. (°F)	Exhaust Exit Velocity (feet/sec)	Exhaust Flow Rate (cu. feet/sec)	Vertical, Horizontal, Fugitive	Raincap Present?
1-1	Boiler #2 (BOIL 0002)	40.833577	-96.729687	1,176.00	28.00	2.50	1,100.00	14.67	72.01	Vertical	No
1-2	Boiler #2 (BOIL 0002)	40.833577	-96.729687	1,176.00	28.00	2.50	900.00	13.90	68.23	Vertical	No
2-1	Boiler #1 (BOIL 0001)	40.833578	-96.729579	1,176.00	28.00	2.50	1,100.00	14.67	72.01	Vertical	No
2-2	Boiler #1 (BOIL 0001)	40.833578	-96.729579	1,176.00	28.00	2.50	900.00	13.90	68.23	Vertical	No
5-1	Pathological Incinerator ...	40.832235	-96.730112	1,176.00	35.00	4.00	2,300.00	0.27	3.39	Vertical	No
12-1	Glatt Granulator									Fugitive	
13-1	Dust Collector 1	40.834228	-96.733793	1,176.00	26.00	1.17	68.00	65.88	70.43	Horizontal	Yes
13-2	Dust Collector 2	40.834228	-96.733793	1,176.00	26.00	1.67	68.00	60.11	131.14	Horizontal	Yes
17-1	Boiler #0301 (BOIL 0301)	40.833579	-96.729626	1,176.00	28.00	2.00	1,100.00	6.91	21.71	Vertical	No
17-2	Boiler #0301 (BOIL 0301)	40.833579	-96.729626	1,176.00	28.00	2.00	900.00	6.55	20.58	Vertical	No
18-1	Boiler #0302 (BOIL 0302)	40.833563	-96.729629	1,176.00	28.00	2.00	1,100.00	6.91	21.71	Vertical	No
18-2	Boiler #0302 (BOIL 0302)	40.833563	-96.729629	1,176.00	28.00	2.00	900.00	6.55	20.58	Vertical	No
19-1	Boiler #0303 (BOIL 0303)	40.833538	-96.729628	1,176.00	28.00	2.00	1,100.00	6.91	21.71	Vertical	No
19-2	Boiler #0303 (BOIL 0303)	40.833538	-96.729628	1,176.00	28.00	2.00	900.00	6.55	20.58	Vertical	No
20-1	Synovex Fluid Bed Dryer	40.834591	-96.733536	1,176.00	68.00	1.17	122.00	15.20	16.34	Vertical	No
20-2	Synovex Fluid Bed Dryer	40.834591	-96.733536	1,176.00	68.00	1.17	122.00	15.20	16.34	Vertical	No
20-3	Synovex Fluid Bed Dryer	40.834591	-96.733536	1,176.00	68.00	1.17	122.00	15.20	16.34	Vertical	No
21-1	Synovex Fume Hood	40.834591	-96.733536	1,176.00	68.00	0.67	68.00	15.20	5.36	Vertical	No
21-2	Synovex Fume Hood	40.834591	-96.733536	1,176.00	68.00	0.67	68.00	15.20	5.36	Vertical	No
22-1	Synovex Dust Collector 1	40.834591	-96.733536	1,176.00	50.00	0.67	68.00	15.20	5.36	Vertical	No
23-1	Synovex Dust Collector 2	40.834591	-96.733536	1,176.00	50.00	1.25	68.00	15.20	18.65	Vertical	No
24-1	Emergency Generator GEN00...	40.833688	-96.730327	1,176.00	8.00	0.83	1,100.00	11.24	6.08	Vertical	Yes
25-1	Emergency Generator GEN00...	40.834289	-96.732702	1,176.00	33.00	0.50	1,100.00	7.43	1.46	Vertical	No
26-1	Emergency Generator GEN00...	40.834460	-96.730537	1,176.00	29.00	0.50	1,100.00	22.23	4.36	Vertical	No
27-1	Emergency Generator GEN00...	40.834610	-96.728965	1,176.00	28.00	0.50	1,100.00	19.89	3.91	Vertical	No
28-1	Emergency Generator GEN00...	40.833309	-96.730017	1,176.00	16.00	1.17	1,100.00	15.02	16.15	Vertical	Yes
29-1	Emergency Generator GEN00...	40.834460	-96.730595	1,176.00	28.00	0.67	1,100.00	11.19	3.95	Vertical	Yes
30-1	Emergency Generator GEN00...	40.835291	-96.730537	1,176.00	29.00	0.67	1,100.00	14.32	5.05	Vertical	No
31-1	Emergency Generator GEN00...	40.834775	-96.728755	1,176.00	25.00	0.83	1,100.00	9.17	4.96	Horizontal	Yes
32-1	Emergency Generator P1187...	40.835530	-96.726868	1,176.00	5.00	0.50	1,100.00	11.15	2.19	Vertical	No
33-1	Emergency Generator GEN00...	40.832199	-96.729863	1,176.00	7.00	0.33	900.00	11.10	0.95	Vertical	Yes
34-1	Emergency Generator GEN00...	40.831827	-96.730544	1,176.00	6.00	0.33	900.00	15.85	1.36	Vertical	Yes
35-1	Emergency Generator GEN00...	40.832739	-96.730869	1,176.00	5.50	0.33	900.00	7.93	0.68	Vertical	No
36-1	Emergency Generator GEN00...	40.832716	-96.729931	1,176.00	30.00	0.33	900.00	7.93	0.68	Vertical	No
37-1	Emergency Generator GEN00...	40.833222	-96.731206	1,176.00	20.00	0.33	900.00	11.10	0.95	Vertical	No

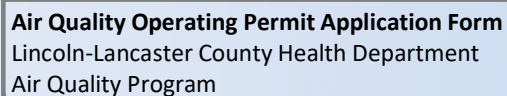


Table 4-A: Insignificant Activities List

[illegible]

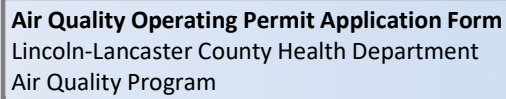


Table 4-B: Insignificant Lubricating and Heavy Oil Storage Information

[illegible]

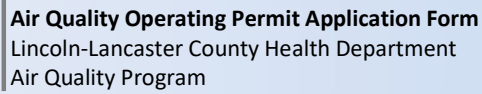


Table 4-C: Insignificant Cooling Towers

[illegible]



SECTION 5 – MAXIMUM POTENTIAL TO EMIT (MPTE)

Table 5-A: Facility-Wide MPTE – Regulated Air Pollutant Emissions

Please list maximum potential emissions of all pollutants for each emission unit in pounds per year.

Emission Unit #	SCC Code	Hourly Process Rate	Process Rate Units	Max Annual Throughput	Emission Factor Source	PM ₁₀	PM _{2.5}	NOx	SOx	VOC	CO	GHGs (see note)	LEAD	Total HAP
1-1	1-02-005-02	0.1760	Mgal	1,542	WebFire	3,546	2,390	30,835	21,893	-	-	3.5E+07	1.93	-
1-2	1-02-006-02	0.0240	MMcf	210.24	WebFire	-	-	-	-	1,156	17,660	-	-	394.20
2-1	1-02-005-02	0.1760	Mgal	1,542	WebFire	3,546	2,390	30,835	21,893	-	-	3.5E+07	1.93	-
2-2	1-02-006-02	0.0240	MMcf	210.24	WebFire	-	-	-	-	1,156	17,660	-	-	394.20
5-1	5-02-005-05	0.4000	tons	3,504	WebFire	16,364	16,364	12,474	7,604	1,048	10,337	3.2E+07	-	4,952
#REF!	#REF!						-	-	-	-	-	-	-	-
12-1	3-01-060-12	0.7713	tons	6,757	Mass Balance	29,800	-	-	-	-	-	-	-	-
13-1	3-01-060-99	262.71	tons	2.30E+06	Mass Balance	5,812	-	-	-	-	-	-	-	-
13-2	3-01-060-99	29.20	tons	255,770	Mass Balance	659.80	-	-	-	-	-	-	-	-
17-1	1-02-005-02	0.0830	Mgal	727.08	WebFire	1,672	1,127	14,542	10,325	-	-	1.6E+07	0.91	-
17-2	1-02-006-02	0.0110	MMcf	96.36	WebFire	-	-	-	-	529.98	8,094	-	-	180.68
18-1	1-02-005-02	0.0830	Mgal	727.08	WebFire	1,672	1,127	14,542	10,325	-	-	1.6E+07	0.91	-
18-2	1-02-006-02	0.0110	MMcf	96.36	WebFire	-	-	-	-	529.98	8,094	-	-	180.68
19-1	1-02-005-02	0.0830	Mgal	727.08	WebFire	1,672	1,127	14,542	10,325	-	-	1.6E+07	0.91	-
19-2	1-02-006-02	0.0110	MMcf	96.36	WebFire	-	-	-	-	529.98	8,094	-	-	180.68
20-1	3-01-030-09	50.00	kg	438,000	Mass Balance	-	-	-	-	106,219	-	-	-	-
20-2	3-01-030-09	50.00	kg	438,000	Mass Balance	-	-	-	-	2,499	-	-	-	2,499
20-3	3-01-030-09	50.00	kg	438,000	Mass Balance	2.93	-	-	-	-	-	-	-	-
21-1	3-01-060-99	5.50	kg	48,180	Mass Balance	-	-	-	-	2,124	-	-	-	-
21-2	3-01-060-99	1.13	kg	9,855	Mass Balance	-	-	-	-	2,499	-	-	-	2,499
22-1	3-01-060-11	0.5000	kg	4,380	Mass Balance	2.90	-	-	-	-	-	-	-	-
23-1	3-01-060-11	0.5000	kg	4,380	Mass Balance	2.90	-	-	-	-	-	-	-	-
24-1	2-02-004-01	0.0423	Mgal	21.15	WebFire	166.03	159.68	9,264	145.94	243.23	2,453	478,577	-	5.26
25-1	2-02-001-02	0.0101	Mgal	5.05	WebFire	214.63	214.63	3,050	200.49	248.97	656.50	114,270	-	2.84
26-1	2-02-001-02	0.0301	Mgal	15.05	WebFire	639.63	639.63	9,090	597.49	741.97	1,957	340,548	-	8.45
27-1	2-02-001-02	0.0269	Mgal	13.45	WebFire	571.63	571.63	8,124	533.97	663.09	1,749	304,343	-	7.55
28-1	2-02-004-01	0.1108	Mgal	55.40	WebFire	434.89	418.27	24,265	382.26	637.10	6,426	1.3E+06	-	13.78
29-1	2-02-001-02	0.0269	Mgal	13.45	WebFire	571.63	571.63	8,124	533.97	663.09	1,749	304,343	-	7.55
30-1	2-02-004-01	0.0345	Mgal	17.25	WebFire	135.41	130.24	7,556	119.03	198.38	2,001	390,329	-	4.29
31-1	2-02-004-01	0.0345	Mgal	17.25	WebFire	135.41	130.24	7,556	119.03	198.38	2,001	390,329	-	4.29
32-1	2-02-001-02	0.0151	Mgal	7.55	WebFire	320.88	320.88	4,560	299.74	372.22	981.50	170,840	-	4.24
33-1	2-02-002-53	0.0078	MMcf	3.92	WebFire	77.26	77.26	9,165	2.39	119.52	15,020	88,701	-	131.20

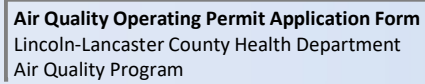


Table 5-A: Facility-Wide MPTE – Regulated Air Pollutant Emissions

Please list maximum potential emissions of all pollutants for each emission unit in pounds per year.

[illegible]

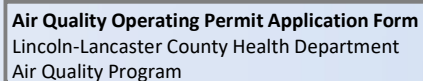
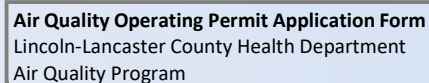


Table 5-B: Facility-Wide MPTE – VOC Emissions from VOC-Containing Materials

Please list the maximum throughput of all materials used that contain Volatile Organic Compounds, and show amount of VOC emitted.

Ethanol	N/A	20-1, 21-1	Solvent	16,668	6.50	100.00%		108,343.0	100.00%	108,343.0
Methanol	N/A	20-2, 21-2	Solvent	757	6.60	100.00%		4,999.0	100.00%	4,999.0



For a complete list of EPA regulated Hazardous Air Pollutants, including CAS Numbers, [click here](#).

Please list the maximum throughput of all materials used that contain Hazardous Air Pollutants (HAP) and show amount of HAP emitted.

Rev. 6/2012 Table 5-C | MPTE HAP Page 13



SECTION 5 – MAXIMUM POTENTIAL TO EMIT (MPTE)

Table 5-D: Maximum Potential to Emit and Operating Permit Thresholds

Criteria Pollutant Name	Emissions (tons per year)	Class II Permitting Threshold (tons per year)	Meet or Exceed?	Class I Permitting Threshold (tons per year)	Meet or Exceed?
PM ₁₀	34.16	15.0	Yes	100.0	No
PM _{2.5}	14.03				
NOx	121.94	40.0	Yes	100.0	Yes
SOx	42.65	40.0	Yes	100.0	No
VOC	61.42	40.0	Yes	100.0	No
CO	81.43	50.0	Yes	100.0	No
Lead	0.00	0.6	No	5.0	No
GHGs	77,036.91			100,000.0	No
HAP Category	Emissions (tons per year)	Class II Permitting Threshold (tons per year)	Meet or Exceed?	Class I Permitting Threshold (tons per year)	Meet or Exceed?
Greatest Single HAP	2.50	2.5	No	10.0	No
Total Combined HAP	5.99	10.0	No	25.0	No



SECTION 6: DETERMINATION OF SOURCE CLASS

Part A: Operating Permit Class

The maximum potential emissions from your facility meet or exceed Class I permitting thresholds. However, the maximum potential HAP emissions from your facility are less than the HAP 'Major Source' thresholds. Proceed to answer the following questions.

Do you wish to take enforceable permit requirements to limit emissions to levels that are lower than Class I Permit thresholds?

☒ Yes

☐ No

☐ Yes

☐ No

Your facility will be classified as a Class II 'Synthetic Minor' source, and will be required to obtain a Class II Operating Permit. Proceed to Parts B and D of this section, below.

Some activities cannot be included as insignificant activities at Synthetic Minor sources. Refer to items C.1 through C.6 in the Section 4 Instructions, and modify Sections 3-5 as needed. Then proceed to Parts B and D of this section, below.

Part B: Source Elected Requirements for Synthetic Minor Sources

To qualify as a Class II 'Synthetic Minor' source, you must agree to accept requirements in your permit, such as fuel limits, material processing limits, limits on hours of operation, or control equipment requirements.

Indicate below what types of permit requirements you will be accepting to maintain actual emissions below Major Source permit thresholds.

Do you agree to accept limits on fuel use, material throughput, hours of operation, etc.?

☒ Yes

☐ No

Do you agree to accept requirements to operate and maintain control equipment?

☒ Yes

☐ No

Indicate in Table 6-A what throughput limits and control equipment requirements you will agree to accept.

Part C: Source Elected Requirements for Synthetic Area Sources of HAPs

Not Applicable.

Not Applicable.

Not Applicable.

☐ Yes

☐ No

Not Applicable.

☐ Yes

☐ No

Part D: Source Elected Requirements for Actual Emission Reductions

All sources that are required to hold an operating permit are required to pay an annual emission fee based on actual pollutant emissions.

You may agree to control requirements in order to reduce actual emissions of pollutants to the atmosphere, thereby reducing the annual emission fees. Check the following, as applicable.

Do you agree to accept control requirements to reduce actual pollutant emissions?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
---	---	-----------------------------

Sources may also agree to throughput limits in their permit to prevent the possibility of exceeding permit thresholds. Check the following, as applicable.

Do you agree to accept throughput limits to prevent possible exceedances of permit thresholds?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
--	---	-----------------------------

Indicate in Table 6-A what throughput limits and control equipment requirements you will agree to accept.



SECTION 6 – DETERMINATION OF SOURCE CLASS

Table 6-A: Source-Elected Throughput Limits and Emission Control Requirements

In the table below, indicate which emission units you will either accept throughput limits on, or to which you will agree to apply control equipment.

Emission Unit #	SCC Code	Agree to Throughput Limit?	Maximum Annual Throughput	Annual Throughput Limit	Throughput Units	Agree to Emission Controls?	Control Device ID	Control Type	If 'Other', Specify Type
1-1	1-02-005-02	Yes	1,542	100	Mgal/yr	No			
1-2	1-02-006-02	No	210.24		MMcf/yr	No			
2-1	1-02-005-02	Yes	1,542	100	Mgal/yr	No			
2-2	1-02-006-02	No	210.24		MMcf/yr	No			
5-1	5-02-005-05	No	3,504		tons/yr	No			
#REF!	#REF!		#REF!						
12-1	3-01-060-12	No	6,757		tons/yr	Yes	Low-Temp Filter	Other	Wet scrubber & filter
13-1	3-01-060-99	No	2.30E+06		tons/yr	Yes	Low-Temp Filter	Other	HEPA & panel filters
13-2	3-01-060-99	No	255,770		tons/yr	Yes	Low-Temp Filter	Other	HEPA & panel filters
17-1	1-02-005-02	Yes	727.08	100	Mgal/yr	No			
17-2	1-02-006-02	No	96.36		MMcf/yr	No			
18-1	1-02-005-02	Yes	727.08	100	Mgal/yr	No			
18-2	1-02-006-02	No	96.36		MMcf/yr	No			
19-1	1-02-005-02	Yes	727.08	100	Mgal/yr	No			
19-2	1-02-006-02	No	96.36		MMcf/yr	No			
20-1	3-01-030-09	No	438,000		kg/yr	No			
20-2	3-01-030-09	No	438,000		kg/yr	No			
20-3	3-01-030-09	No	438,000		kg/yr	Yes	Low-Temp Filter	HEPA Filter	
21-1	3-01-060-99	No	48,180		kg/yr	No			
21-2	3-01-060-99	No	9,855		kg/yr	No			
22-1	3-01-060-11	No	4,380		kg/yr	Yes	Low-Temp Filter	HEPA Filter	
23-1	3-01-060-11	No	4,380		kg/yr	Yes	Low-Temp Filter	HEPA Filter	
24-1	2-02-004-01	Yes	21.15	19.04	Mgal/yr	No			
25-1	2-02-001-02	Yes	5.05	4.55	Mgal/yr	No			
26-1	2-02-001-02	Yes	15.05	13.55	Mgal/yr	No			
27-1	2-02-001-02	Yes	13.45	12.11	Mgal/yr	No			
28-1	2-02-004-01	Yes	55.40	49.86	Mgal/yr	No			
29-1	2-02-001-02	Yes	13.45	12.11	Mgal/yr	No			
30-1	2-02-004-01	Yes	17.25	15.53	Mgal/yr	No			
31-1	2-02-004-01	Yes	17.25	15.53	Mgal/yr	No			
32-1	2-02-001-02	Yes	7.55	6.80	Mgal/yr	No			
33-1	2-02-002-53	Yes	3.92	3.53	MMcf/yr	No			

The fuel use limits for the emergency generators represents a maximum annual use limit of 450 hours per year, per generator.

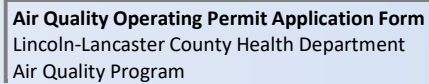


Table 6-A: Source-Elected Throughput Limits and Emission Control Requirements

In the table below, indicate which emission units you will either accept throughput limits on, or to which you will agree to apply control equipment.

[illegible]



SECTION 7 – ACTUAL POTENTIAL TO EMIT (APTE)

Table 7-A: Facility-Wide APTE – Regulated Air Pollutant Emissions

Shown below is your source's potential emissions after applying any operational limits or control equipment you elected in Section 6. Emissions are in units of pounds.

Emission Unit #	SCC Code	Annual Throughput	Throughput Units	PM ₁₀	PM _{2.5}	NOx	SOx	VOC	CO	GHGs (see note)	LEAD	Total HAP
1-1	1-02-005-02	100.00	Mgal/yr	-	-	-	1,420	-	-	-	0.13	-
1-2	1-02-006-02	210.24	MMcf/yr	1,598	1,598	21,024	-	1,156	17,660	2.54E+07	-	394.20
2-1	1-02-005-02	100.00	Mgal/yr	-	-	-	1,420	-	-	-	0.13	-
2-2	1-02-006-02	210.24	MMcf/yr	1,598	1,598	21,024	-	1,156	17,660	2.54E+07	-	394.20
5-1	5-02-005-05	3,504	tons/yr	16,364	16,364	12,474	7,604	1,048	10,337	3.21E+07	-	4,952
#REF!	#REF!											
12-1	3-01-060-12	6,757	tons/yr	1,490	-	-	-	-	-	-	-	-
13-1	3-01-060-99	2.30E+06	tons/yr	58.12	-	-	-	-	-	-	-	-
13-2	3-01-060-99	255,770	tons/yr	6.60	-	-	-	-	-	-	-	-
17-1	1-02-005-02	100.00	Mgal/yr	-	-	-	1,420	-	-	-	0.13	-
17-2	1-02-006-02	96.36	MMcf/yr	732.34	732.34	9,636	-	529.98	8,094	1.16E+07	-	180.68
18-1	1-02-005-02	100.00	Mgal/yr	-	-	-	1,420	-	-	-	0.13	-
18-2	1-02-006-02	96.36	MMcf/yr	732.34	732.34	9,636	-	529.98	8,094	1.16E+07	-	180.68
19-1	1-02-005-02	100.00	Mgal/yr	-	-	-	1,420	-	-	-	0.13	-
19-2	1-02-006-02	96.36	MMcf/yr	732.34	732.34	9,636	-	529.98	8,094	1.16E+07	-	180.68
20-1	3-01-030-09	438,000	kg/yr	-	-	-	-	106,219	-	-	-	-
20-2	3-01-030-09	438,000	kg/yr	-	-	-	-	2,499	-	-	-	2,499
20-3	3-01-030-09	438,000	kg/yr	0.03	-	-	-	-	-	-	-	-
21-1	3-01-060-99	48,180	kg/yr	-	-	-	-	2,124	-	-	-	-
21-2	3-01-060-99	9,855	kg/yr	-	-	-	-	2,499	-	-	-	2,499
22-1	3-01-060-11	4,380	kg/yr	0.03	-	-	-	-	-	-	-	-
23-1	3-01-060-11	4,380	kg/yr	0.03	-	-	-	-	-	-	-	-
24-1	2-02-004-01	19.04	Mgal/yr	149.42	143.71	8,337	131.34	218.90	2,208	430,719	-	4.74
25-1	2-02-001-02	4.55	Mgal/yr	193.16	193.16	2,745	180.44	224.07	590.85	102,843	-	2.55
26-1	2-02-001-02	13.55	Mgal/yr	575.66	575.66	8,181	537.74	667.77	1,761	306,493	-	7.61
27-1	2-02-001-02	12.11	Mgal/yr	514.46	514.46	7,311	480.57	596.78	1,574	273,909	-	6.80
28-1	2-02-004-01	49.86	Mgal/yr	391.40	376.44	21,839	344.03	573.39	5,784	1.13E+06	-	12.41
29-1	2-02-001-02	12.11	Mgal/yr	514.46	514.46	7,311	480.57	596.78	1,574	273,909	-	6.80
30-1	2-02-004-01	15.53	Mgal/yr	121.87	117.21	6,800	107.12	178.54	1,801	351,296	-	3.86
31-1	2-02-004-01	15.53	Mgal/yr	121.87	117.21	6,800	107.12	178.54	1,801	351,296	-	3.86
32-1	2-02-001-02	6.80	Mgal/yr	288.79	288.79	4,104	269.76	334.99	883.35	153,756	-	3.82
33-1	2-02-002-53	3.53	MMcf/yr	69.54	69.54	8,249	2.15	107.57	13,518	79,831	-	118.08

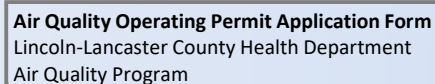


Table 7-A: Facility-Wide APTE – Regulated Air Pollutant Emissions

Shown below is your source's potential emissions after applying any operational limits or control equipment you elected in Section 6. Emissions are in units of pounds.

[illegible]

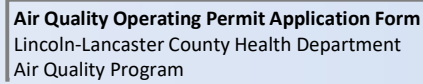


Table 7-B: Facility-Wide APTE – VOC Emissions from VOC-Containing Materials

[illegible]

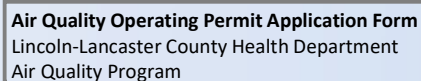


Table 7-C: Facility-Wide APTE – HAP Emissions from HAP-Containing Materials

Please indicate whether you are accepting throughput limits or emission control requirements for HAP-containing materials. Emissions will be calculated in units of pounds.

[illegible]



SECTION 7 – ACTUAL POTENTIAL TO EMIT (APTE)

Table 7-D: Actual Potential to Emit and Operating Permit Thresholds

Criteria Pollutant Name	Emissions (tons per year)	Class II Permitting Threshold (tons per year)	Meet or Exceed?	Class I Permitting Threshold (tons per year)	Meet or Exceed?
PM ₁₀	13.26	15.0	No	100.0	No
PM _{2.5}	12.47				
NOx	98.46	40.0	Yes	100.0	No
SOx	8.68	40.0	No	100.0	No
VOC	61.19	40.0	Yes	100.0	No
CO	76.79	50.0	Yes	100.0	No
Lead	0.00	0.6	No	5.0	No
GHGs	60,737.49			100,000.0	No
HAP Category	Emissions (tons per year)	Class II Permitting Threshold (tons per year)	Meet or Exceed?	Class I Permitting Threshold (tons per year)	Meet or Exceed?
Greatest Single HAP	2.50	2.5	No	10.0	No
Total Combined HAP	5.95	10.0	No	25.0	No

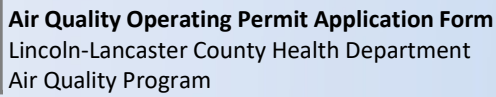


SECTION 9: APPLICABLE RULES AND REQUIREMENTS

PART A: Applicable Requirements of the LLCAPCPRS

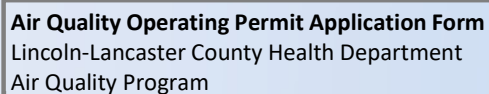
Applicable requirements for your source may include maintaining allowable stack opacity, maintaining allowable particulate emissions for the total given heat input, adhering to fugitive dust regulations, adhering to the process weight/particulate emissions rates, adhering to all construction permit conditions, etc. In the boxes below, check all of those requirements in the LLCAPCPRS that may apply to your source, and identify the method by which you intend to demonstrate compliance with the requirement. If a requirement does not apply to your source, briefly explain the reason it does not apply.

Requirement Citation & Name	Does standard apply?	If "Yes", describe compliance method. If "No", explain reason it does not apply.
LLCAPCPRS Article 2, Section 18: New Source Performance Standards (40 CFR Part 60)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Describe compliance with each applicable NSPS in Part B, below.
LLCAPCPRS Article 2, Section 19: Prevention of Significant Deterioration (PSD) of Air Quality	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Facility is not a major source for PSD purposes.
LLCAPCPRS Article 2, Section 20, paragraph (A): Process Weight Rate-based Particulate Matter (PM) Standards	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Emission rate calculations using EPA-approved emission factors.
LLCAPCPRS Article 2, Section 20, paragraph (B): Heat Input Rate-based PM Standards for Fuel Combustion Units	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Emission rate calculations using EPA-approved emission factors.
LLCAPCPRS Article 2, Section 20, paragraph (E): <20% Opacity of Visible Emissions	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Visible emissions surveys as required by operating permit.
LLCAPCPRS Article 2, Section 21: Compliance Assurance Monitoring (CAM) (40 CFR Part 64)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Does not apply to Class II sources, but Class I sources must give explanation in Part C.
LLCAPCPRS Article 2, Section 22, paragraph (A)(14): Standards for Pathological Material Incinerators	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Manufacturer emission data
LLCAPCPRS Article 2, Section 22, paragraph (C): Standards for Air Curtain Incinerators	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	No affected equipment at this facility.
LLCAPCPRS Article 2, Section 23: Hazardous Air Pollutants - Emission Standards (40 CFR Part 61)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Describe compliance with each applicable HAP standard in Part B, below.
LLCAPCPRS Article 2, Section 24: Sulfur Compound Emissions - Existing Sources - Emission Standards	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Emission rate calculations using EPA-approved emission factors.
LLCAPCPRS Article 2, Section 25: Nitrogen Oxides - Emission Standards for Existing Stationary Sources	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	No affected equipment at this facility.
LLCAPCPRS Article 2, Section 26: Acid Rain (40 CFR Parts 72 through 78)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If none apply, in Part C, list any that 'appear' to apply, but do not actually apply.
LLCAPCPRS Article 2, Section 27: Hazardous Air Pollutants - Maximum Achievable Control Technology (MACT)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If none apply, in Part C, list any that 'appear' to apply, but do not actually apply.
LLCAPCPRS Article 2, Section 28: MACT Emission Standards (40 CFR Part 63)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Describe compliance with each applicable MACT standard in Part B, below.
LLCAPCPRS Article 2, Section 32: Dust - Duty to Prevent the Escape Of	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Proper maintenance of particulate emission control equipment



PART B: Applicable Federal Regulations and Additional Applicable LLCAPCPRS

[illegible]



Part A: Compliance Status for Applicable Rules and Requirements

☒ Yes

☐ No

Part B: Applicable Rules and Requirements for Which Compliance Is Not Achieved or Will Not Be Achieved	
1	1
2	2
3	3
4	4
5	5
6	6
7	7
8	8
9	9
10	10
11	11
12	12
13	13
14	14
15	15
16	16
17	17
18	18
19	19
20	20
21	21
22	22
23	23
24	24
25	25
26	26
27	27
28	28
29	29
30	30
31	31
32	32
33	33
34	34
35	35
36	36
37	37
38	38
39	39
40	40
41	41
42	42
43	43
44	44
45	45
46	46
47	47
48	48
49	49
50	50
51	51
52	52
53	53
54	54
55	55
56	56
57	57
58	58
59	59
60	60
61	61
62	62
63	63
64	64
65	65
66	66
67	67
68	68
69	69
70	70
71	71
72	72
73	73
74	74
75	75
76	76
77	77
78	78
79	79
80	80
81	81
82	82
83	83
84	84
85	85
86	86
87	87
88	88
89	89
90	90
91	91
92	92
93	93
94	94
95	95
96	96
97	97
98	98
99	99
100	100

Page 26



TABLE 10-A: COMPLIANCE SCHEDULE

Applicable Requirement Name:		
Requirement Citation:		
Provide a narrative description of how compliance with this requirement will be achieved.		
Provide a detailed schedule for achieving compliance.		
Remedial Measures/Milestones		Date Expected
Applicable Requirement Name:		
Requirement Citation:		
Provide a narrative description of how compliance with this requirement will be achieved.		
Provide a detailed schedule for achieving compliance.		
Remedial Measures/Milestones		Date Expected
Applicable Requirement Name:		
Requirement Citation:		
Provide a narrative description of how compliance with this requirement will be achieved.		
Provide a detailed schedule for achieving compliance.		
Remedial Measures/Milestones		Date Expected
Applicable Requirement Name:		



TABLE 10-A: COMPLIANCE SCHEDULE

Requirement Citation:		
Provide a narrative description of how compliance with this requirement will be achieved.		
Provide a detailed schedule for achieving compliance.		
Remedial Measures/Milestones		Date Expected
Applicable Requirement Name:		
Requirement Citation:		
Provide a narrative description of how compliance with this requirement will be achieved.		
Provide a detailed schedule for achieving compliance.		
Remedial Measures/Milestones		Date Expected
Applicable Requirement Name:		
Requirement Citation:		
Provide a narrative description of how compliance with this requirement will be achieved.		
Provide a detailed schedule for achieving compliance.		
Remedial Measures/Milestones		Date Expected
Applicable Requirement Name:		
Requirement Citation:		

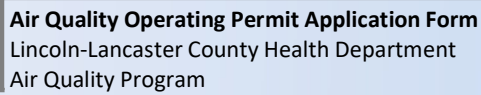


TABLE 10-A: COMPLIANCE SCHEDULE

Provide a narrative description of how compliance with this requirement will be achieved.	
Provide a detailed schedule for achieving compliance.	
Remedial Measures/Milestones	Date Expected
Applicable Requirement Name:	
Requirement Citation:	
Provide a narrative description of how compliance with this requirement will be achieved.	
Provide a detailed schedule for achieving compliance.	
Remedial Measures/Milestones	Date Expected
Applicable Requirement Name:	
Requirement Citation:	
Provide a narrative description of how compliance with this requirement will be achieved.	
Provide a detailed schedule for achieving compliance.	
Remedial Measures/Milestones	Date Expected
Applicable Requirement Name:	
Requirement Citation:	
Provide a narrative description of how compliance with this requirement will be achieved.	



TABLE 10-A: COMPLIANCE SCHEDULE

Provide a detailed schedule for achieving compliance.	
Remedial Measures/Milestones	Date Expected
Applicable Requirement Name:	
Requirement Citation:	
Provide a narrative description of how compliance with this requirement will be achieved.	
Provide a detailed schedule for achieving compliance.	
Remedial Measures/Milestones	Date Expected
Applicable Requirement Name:	
Requirement Citation:	
Provide a narrative description of how compliance with this requirement will be achieved.	
Provide a detailed schedule for achieving compliance.	
Remedial Measures/Milestones	Date Expected
Applicable Requirement Name:	
Requirement Citation:	
Provide a narrative description of how compliance with this requirement will be achieved.	



TABLE 10-A: COMPLIANCE SCHEDULE

Provide a detailed schedule for achieving compliance.	
Remedial Measures/Milestones	Date Expected
Applicable Requirement Name:	
Requirement Citation:	
Provide a narrative description of how compliance with this requirement will be achieved.	
Provide a detailed schedule for achieving compliance.	
Remedial Measures/Milestones	Date Expected
Applicable Requirement Name:	
Requirement Citation:	
Provide a narrative description of how compliance with this requirement will be achieved.	
Provide a detailed schedule for achieving compliance.	
Remedial Measures/Milestones	Date Expected



APPLICATION COMPLETENESS CHECKLIST

Does this application contain confidential information?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If "Yes" are application pages containing confidential data clearly marked?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No or N/A
---	--	---	---

Continue with the remainder of the checklist.

Will your source require a Class I (Title V) operating permit?

☐ Yes
☒ No

Continue with the remainder of the checklist, and submit the original signed copy of the permit application when complete.

Section Number & Name	Included With Application?	If not included, provide reason.
Section 1: Administrative Information And Responsible Official Certification	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Section 2: Detailed Source Information	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Table 3-A: Emission Unit Identification	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Table 3-B: Stack / Release Point Information	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Table 4-A: Insignificant Activities List	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Table 4-B: Insignificant Lubricating and Heavy Oil Storage Information	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Table 4-C: Insignificant Cooling Towers	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Table 5-A: Facility-Wide MPTE – Regulated Air Pollutant Emissions	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Table 5-B: Facility-Wide MPTE – VOC Emissions from VOC-Containing Materials	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Table 5-C: Facility-Wide MPTE - HAP Emissions from HAP-Containing Materials	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Table 5-D: Maximum Potential to Emit and Operating Permit Thresholds	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Section 6: Determination Of Source Class	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Table 6-A: Source-Elected Throughput Limits and Emission Control Requirements	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Table 7-A: Facility-Wide APTE – Regulated Air Pollutant Emissions	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Table 7-B: Facility-Wide APTE – VOC Emissions from VOC-Containing Materials	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Table 7-C: Facility-Wide APTE – HAP Emissions from HAP-Containing Materials	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Table 7-D: Actual Potential to Emit and Operating Permit Thresholds	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Section 8: Permit Shield	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Does not apply to Class II operating permits.



Air Quality Operating Permit Application Form
Lincoln-Lancaster County Health Department
Air Quality Program

APPLICATION COMPLETENESS CHECKLIST

Section 9: Applicable Rules And Requirements	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Section 10: Compliance Plan	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Table 10-A: Compliance Schedule	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Not applicable.